

RESOLUTION NO. 2023-095

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CORONA, CALIFORNIA, APPROVING AND ATTESTING TO THE VERACITY OF THE 2022 POWER SOURCE DISCLOSURE PROGRAM ANNUAL REPORT AND POWER CONTENT LABEL TO THE CALIFORNIA ENERGY COMMISSION FOR YEAR ENDING DECEMBER 31, 2022

WHEREAS, the City of Corona (City), a municipal corporation, is authorized under various provisions of the California Constitution and the general laws of California (including, specifically, Article XI, section 9(a) of the California Constitution, Public Utilities Code (PUC) Section 10004, and Government Code section 39732(a) to establish, purchase, and operate a public utility to furnish its inhabitants with, among other things, electricity; and

WHEREAS, the City operates a municipal electric utility, City of Corona Utilities Department (UD); and

WHEREAS, as a municipal electric utility, UD is generally subject to the legislative and regulatory requirements applicable to local publicly owned electric utilities (POUs); and

WHEREAS, Senate Bill 1305, as amended by Assembly Bill 162, requires retail suppliers of electricity to disclose its sources of energy being used to the California Energy Commission (CEC) and to consumers in the form of the Power Source Disclosure Program Annual Report and the Power Content Label; and

WHEREAS, the 2022 Power Source Disclosure Program Annual Report and Power Content Label have been submitted to the CEC and the Power Content Label has been posted to the City's website for consumers to review; and

WHEREAS, the 2022 Power Source Disclosure Program Annual Report includes attestation from the Electric Utility Manager of the UD, an authorized agent of the UD, under penalty of perjury, confirming the accuracy of the information provided.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CORONA, CALIFORNIA, AS FOLLOWS:

SECTION 1. The City Council hereby approves and attests to the veracity of the 2022 Power Source Disclosure Program Annual Report and Power Content Label, attached to this Resolution as Exhibit A (incorporated herein by reference).

SECTION 2. The City Clerk shall certify to the adoption of this Resolution.

SECTION 3. This Resolution shall take effect immediately upon its adoption.

PASSED, APPROVED AND ADOPTED this 20th day of September, 2023.

Mayor of the City of Corona, California

ATTEST:

City Clerk of the City of Corona, California

CERTIFICATION

I, Sylvia Edwards, City Clerk of the City of Corona, California, do hereby certify that the foregoing Resolution was regularly passed and adopted by the City Council of the City of Corona, California, at a regular meeting thereof held on the 20th day of September, 2023 by the following vote:

AYES:

NOES:

ABSENT:

ABSTAINED:

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of the City of Corona, California, this 20th day of September, 2023.

City Clerk of the City of Corona, California

[SEAL]

EXHIBIT A

2022 POWER CONTENT LABEL

2022 POWER CONTENT LABEL				
City of Corona Utilities Department				
https://www.coronaca.gov/government/departments-divisions/department-of-water-and-power/customer-care/services/electric-services-rates				
Greenhouse Gas Emissions Intensity (lbs CO₂e/MWh)		Energy Resources	Retail Sales	2022 CA Power Mix
Retail Sales	2022 CA Utility Average	Eligible Renewable¹	4.3%	35.8%
816	422	Biomass & Biowaste	0.0%	2.1%
		Geothermal	0.0%	4.7%
		Eligible Hydroelectric	0.0%	1.1%
		Solar	4.3%	17.0%
		Wind	0.0%	10.8%
		Coal	0.0%	2.1%
		Large Hydroelectric	9.2%	9.2%
		Natural Gas	0.0%	36.4%
		Nuclear	0.0%	9.2%
		Other	0.0%	0.1%
		Unspecified Power²	86.5%	7.1%
		TOTAL	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs³:			0%	
<p>¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p>²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p>³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>				
For specific information about this electricity portfolio, contact:		City of Corona Utilities Department 951.739.4983		
For general information about the Power Content Label, visit:		https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program		

EXHIBIT B

2022 POWER SOURCE DISCLOSURE PROGRAM REPORT

[SEE ATTACHED 8 PAGES]

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
	City of Corona Utilities Department
ELECTRICITY PORTFOLIO NAME	
	Retail Sales
CONTACT INFORMATION	
NAME	Erin Kunkle
TITLE	Electric Utility Manager
MAILING ADDRESS	755 Public Safety Way
CITY, STATE, ZIP	Corona, CA 92880
PHONE	951.817.5795
EMAIL	Erin.Kunkle@coronaca.gov
WEBSITE URL FOR PCL POSTING	https://www.coronaca.gov/government/departments-divisions/department-of-water-and-power/customer-care/services/electric-services-rates

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
GHG Emissions Factors
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.**

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power.** The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
 For the Year Ending December 31, 2022
 City of Corona Utilities Department
 Retail Sales

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	142,134
Net Specified Procurement (MWh)	19,215
Unspecified Power (MWh)	122,919
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	19,215
GHG Emissions (excludes grandfathered emissions)	52,609
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.3701

DIRECTLY DELIVERED RENEWABLES

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
RE ASTORIA 2	Solar	CA	W4931	62691		59977	6,092.00		6,092	6,092	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

FIRMED-AND-SHAPED IMPORTS

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

SPECIFIED NON-RENEWABLE PROCUREMENTS

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Boulder Canyon Project (Hoover Dam)	Large Hydro	NV				154	4,624		4,624	4,624	-	-	
Parker-Davis Project	Large Hydro	CA/NV				447	8,483		8,483	8,483	-	-	
Big Creek No.3	Large Hydro	CA				319	5		5	5	-	-	
Palo Verde Nuclear Generation	Nuclear	AZ				6008	11		11	11	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS

Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		
										-	#N/A		

END USES OTHER THAN RETAIL SALES	MWh
Transmission and Distribution Losses	6,874.446

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2022
City of Corona Utilities Department
Retail Sales

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	6,092	4.3%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	6,092	4.3%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	13,112	9.2%
Natural gas	-	0.0%
Nuclear	11	0.0%
Other	-	0.0%
Unspecified Power	122,919	86.5%
Total	142,134	100.0%

Total Retail Sales (MWh)	142,134
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	816
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23.
In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Bonneville Power Administration				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar	0.00	-
		Wind		-
		Coal		-
		Large hydroelectric	0.84	-
		Natural gas		-
		Nuclear	0.11	-
		Other	0.01	-
		Unspecified Power	0.04	-

Tacoma Power				
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.89	-
		Natural gas		-
		Nuclear	0.06	-
		Other		-
		Unspecified Power	0.05	-

**2022 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2022
City of Corona Utilities Department
Retail Sales**

I, Erin Kunkle, Electric Utility Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of City of Corona Utilities Department, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Erin Kunkle
Representing (Retail Supplier): City of Corona Utilities Department
Signature: *Erin Kunkle*
Dated: June 20, 2023
Executed at: City of Corona